

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2020
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	2,388	--	--	14,785	9,670	-507	83	23,790	2,464	0	9,729
Hydrocarbon Gas Liquids	18,185	-14	692	2,173	2,844	--	143	1,719	4,738	17,280	9,765
Natural Gas Liquids	18,185	-14	199	1,994	2,583	--	74	1,719	4,738	16,416	9,388
Ethane	6,868	--	--	--	--	--	-183	--	1,917	236	556
Propane	6,584	--	524	1,909	6,465	--	282	--	1,971	13,229	6,840
Normal Butane	2,083	--	-303	27	1,459	--	64	1,054	740	1,407	1,561
Isobutane	858	--	-22	58	-155	--	-26	297	2	466	142
Natural Gasoline	1,792	-14	--	--	-287	--	-63	368	109	1,077	289
Refinery Olefins	--	--	493	179	--	--	69	--	--	864	377
Ethylene	--	--	13	--	--	--	--	--	--	13	--
Propylene	--	--	478	179	--	--	4	--	--	914	155
Normal Butylene	--	--	-37	--	--	--	15	--	--	-52	157
Isobutylene	--	--	39	--	--	--	50	--	--	-11	65
Other Liquids	--	945	--	15,152	66,216	7,322	4,752	84,243	462	178	78,444
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	948	--	172	11,127	-379	1,326	10,478	64	0	9,905
Hydrogen	--	--	--	--	--	123	--	123	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	948	--	172	11,127	-502	1,326	10,355	64	0	9,905
Fuel Ethanol	--	788	--	--	10,829	-349	1,295	9,910	64	0	8,556
Renewable Fuels Except Fuel Ethanol	--	160	--	172	297	-153	31	445	0	0	1,349
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	3,455	234	--	146	3,292	73	178	4,287
Motor Gasoline Blend.Comp. (MGBC)	--	-3	--	11,525	54,855	7,701	3,280	70,473	325	0	64,252
Reformulated	--	--	--	5,740	9,270	3,685	1,736	16,958	1	0	22,891
Conventional	--	-3	--	5,785	45,585	4,016	1,544	53,515	324	0	41,361
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	110,553	12,779	49,393	-7,200	286	--	3,351	161,888	75,252
Finished Motor Gasoline	--	--	95,483	2,472	4,469	-7,352	-740	--	303	95,509	3,892
Reformulated	--	--	37,854	--	--	-4,378	4	--	--	33,472	32
Conventional	--	--	57,629	2,472	4,469	-2,974	-744	--	303	62,037	3,860
Finished Aviation Gasoline	--	--	--	1	55	--	-13	--	--	69	186
Kerosene-Type Jet Fuel	--	--	3,264	952	14,838	--	1,915	--	556	16,583	10,760
Kerosene	--	--	8	--	193	--	-335	--	0	536	1,870
Distillate Fuel Oil ⁶	--	--	7,214	5,844	28,226	152	-1,762	--	699	42,500	43,040
15 ppm sulfur and under	--	--	7,210	5,531	27,140	152	-1,742	--	678	41,098	37,990
Greater than 15 ppm to 500 ppm sulfur	--	--	266	50	65	--	1	--	21	359	1,472
Greater than 500 ppm sulfur	--	--	-262	263	1,021	--	-21	--	0	1,043	3,578
Residual Fuel Oil	--	--	1,207	2,199	--	--	4	--	636	2,766	7,675
Less than 0.31 percent sulfur	--	--	-141	--	--	--	22	--	NA	NA	1,699
0.31 to 1.00 percent sulfur	--	--	869	1,183	--	--	-830	--	NA	NA	1,257
Greater than 1.00 percent sulfur	--	--	479	1,016	--	--	812	--	NA	NA	4,719
Petrochemical Feedstocks	--	--	-2	1	--	--	-23	--	--	22	22
Naphtha for Petro. Feed. Use	--	--	-2	--	--	--	-23	--	--	21	22
Other Oils for Petro. Feed. Use	--	--	--	1	--	--	--	--	--	1	--
Special Naphthas	--	--	9	3	--	--	-4	--	--	16	29
Lubricants	--	--	322	210	432	--	-108	--	148	924	1,334
Waxes	--	--	5	67	--	--	14	--	63	-5	423
Petroleum Coke	--	--	970	1	244	--	--	--	862	352	--
Marketable	--	--	441	1	244	--	--	--	862	-177	--
Catalyst	--	--	529	--	--	--	--	--	--	529	--
Asphalt and Road Oil	--	--	947	1,029	896	--	1,343	--	72	1,457	5,993
Still Gas	--	--	1,038	--	--	--	--	--	--	1,038	--
Miscellaneous Products	--	--	88	--	40	--	-5	--	12	121	28
Total	20,573	931	111,245	44,889	128,123	-385	5,264	109,752	11,015	179,346	173,190

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.